IN THE MATTER OF the Electrical Power Control Act, R.S.N.L. 1994, Chapter E-5.1 (the "EPCA") and the Public Utilities Act, R.S.N.L. 1990, Chapter P-47 (the "Act") and regulations thereunder:

AND IN THE MATTER OF Board Order No. P.U. 43(2017) in relation to Newfoundland and Labrador Hydro's ("Hydro") 2018 Capital Budget Application;

AND IN THE MATTER OF the Network Additions Policy Review, dated October 1, 2018; the Labrador Interconnected System – Network Additions Policy dated December 14, 2018; the Labrador Interconnected System Transmission Expansion Study dated October 31, 2018; the Labrador Interconnected System Transmission Expansion Study Revision 1 dated November 5, 2018; and the Labrador Interconnected System Transmission Expansion Study Revision 2 dated April 3, 2019, filed by Hydro.

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1 REQUESTS FOR INFORMATION OF THE ISLAND INDUSTRIAL CUSTOMERS GROUP 2 IC-NLH-001 to IC-NLH-006 3 Issued June 11, 2020 4 IC-NLH-001 Please discuss whether the principles being debated will have current 5 or future potential precedent value for revising the cost contribution 6 provision for supply on the Island as a whole or specific geographic areas 7 on the Island where transmission may be limited. 8 IC-NLH-002 Where reliable service can be provided for a large percentage of the year 9 in Labrador East or Labrador West on a firm basis but Hydro cannot

provide firm service for a small number of peak hours, is it Hydro's

1 expectation that a fair rate for year-round service could be made up of a 2 low price interruptible tariff year-found? Would this type of tariff 3 undervalue the resource being received by the customer? 4 IC-NLH-003 Other than lost revenue, what benefits or adverse impacts arise for 5 Hydro and other customers from offering an interruptible tariff in months 6 when highly reliable firm service is expected to be delivered to the 7 customer? 8 IC-NLH-004 Please provide references tied to either the regulatory history in the 9 Province, or literature on rate regulation generally, regarding the 10 entitlement of existing customer to be protected from new loads that 11 would drive up costs. 12 IC-NLH-005 Is it Hydro's view that the "but for" approach risks having new customers 13 that are in all substantive ways alike, being treated in a different manner 14 simply because of the timing in which they joined the system? Does this 15 result in different treatment for like customers, which is normally viewed 16 as inconsistent with good ratemaking practice? 17 IC-NLH-006 Reference: Slide 26 18 Please provide the incremental financial impacts on existing customers 19 in Labrador East, in Labrador West, and (post-Muskrat) on the Island 20 from a large cryptocurrency customer locating in a place where it can 21 take significant quantities of Labrador power at firm service. Please also 22 provide the same analysis at interruptible service. In this analysis, 23 please assume that the power supplies would otherwise be available for 24 export under the most reasonable long-term export pricing and path.

<u>DATED</u> at St. John's, in the Province of Newfoundland and Labrador, this June, 2020.



POOLE ALTHOUSE

STEWART MCKELVEY

Per:

Paul L. Coxworthy

COX & PALMER

Per:

Denis J. Fleming

TO: The Board of Commissions of Public Utilities Suite E210, Prince Charles Building 120 Torbay Road P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Board Secretary

Newfoundland & Labrador Hydro Hydro Place 500 Columbus Drive P.O. Box 12400 St. John's, NL A1B 4K7 Attention: Shirley Walsh

Newfoundland Power 55 Kenmount Road P.O. Box 8910 St. John's, NL A1B 3P6 Attention: Gerard Ha

Gerard Hayes

Senior Legal Counsel

Consumer Advocate
Browne Fitzgerald Morgan & Avis
2nd Floor, Terrace on the Square
P.O. Box 23135
St. John's, NL A1B 4J9
Attention: Dennis M. Browne, Q.C.

Labrador Interconnected Group Olthuis Kleer Townshend LLP 250 University Ave., 8th Floor Toronto, ON M5H 3E5 Attention: Senwung Luk

Iron Ore Company of Canada Stewart McKelvey Cabot Place 1100, 100 New Gower Street P.O. Box 5038 St. John's, NL A1C 5V3 Attention: Gregory A.C. Moores